

# **General Installation Manual**

# **Photovoltaic Module**

# **VBMSxxxAE** series

Thank you for choosing Panasonic photovoltaic (PV) modules. Please read this manual completely before installation or use of Panasonic PV modules. With proper operation and maintenance, Panasonic PV modules will provide you with clean, renewable solar electricity for many years. This manual contains important installation, maintenance and safety information. The word "module" as used in this manual refers to one or more PV modules. Retain this manual for future reference.

SANYO is part of the Panasonic Group and is in charge of the manufacturing process for Panasonic PV modules.



**VBMSxxxAE** series

# Model No.

- VBMS245AE02
- VBMS240AE02

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# Safety Precautions

# **General Information**

The installation of modules requires a great degree of skill and should only be performed qualified licensed by professionals, including, without limitation, licensed contractors and licensed electricians.



# **WARNING**

- All instructions should be read and understood before attempting to install, wire, operate, and maintain the module. Contact electrically active parts of the module such as terminals can result . in burns, sparks, and lethal shock whether the module is connected or disconnected.
- The installer assumes the risk of all injury that might occur during including, installation, without • limitation, the risk of electric shock.
- The modules generate DC electrical energy when exposed to sunlight or other light sources. Although . single modules produce only a low voltage and current, shocks and burns are still a potential hazard.
- To avoid the hazard of electric . shock and injury, cover the entire front surface of the modules with a dense, opaque material such as a cardboard box, during installation and handling of the modules.
- The shock hazard increases as modules are connected in parallel. producing higher current, and as modules are connected in series, producing higher voltages.
- The shock hazard increases as modules with nominal open-circuit . voltage (Voc) in excess of 50 V, modules and/or rated maximum system voltage in excess of 50 V.
- To avoid the hazard of electric shock, work only in dry conditions, with dry modules and dry tools.
- Do not stand or step on a module to avoid the hazard of injury and damage to the module.
- Do not puncture or damage the back sheet of a module, to avoid the hazard of electric shock and . fire
- To avoid the hazard of electric shock and injury, children and unauthorized persons should not . be allowed near the installation of modules.
- To avoid the hazard of electric shock and injury, be sure to completely ground all modules.

- To avoid the hazard of electric shock, fire, and injury, do not disassemble the module, or remove • installed any part manufacturer.
- Unauthorized persons—except the qualified licensed professionalshould not open the cover of the junction box to avoid the hazard of electric shock.
- module is exposed to light. Provide inspection requirements. suitable guards to prevent yourself . from direct contact with 30 VDC or greater to avoid the hazard of electric shock or injury.
- When carrying a module, two or more people should carry it by its . frame and wear non-slip gloves (to avoid injury by a slipping module, to a foot, or cuts by the edge of a frame, and so on).
- Do not carry a module by its wires or junction box, to avoid the hazard of electric shock, injury or damage to the module.
- Do not drop anything on the surfaces of a module, to avoid the hazard of electric shock, injury, and damage.
- To avoid the hazard of electric shock and fire, be sure that all other system components compatible, and they do not • subject the module to mechanical or electrical hazards.
- Since sparks may occur, do not where install the module flammable gases or vapors are **INSTALLATION** present.
- Never leave a module unsupported or unsecured.
- Do not drop a module.
- Do not use or install broken modules to avoid the hazard of fire, electric shock, and injury.
- Do not artificially concentrate sunlight on a module to avoid the hazard of fire or damage.
- Do not touch the junction box terminals to avoid the hazard of . electric shock and injury.
- Do not change the wiring of bypass diodes to avoid the hazard of electric shock and injury.
- Do not disconnect terminals while modules generate electricity and connect electrical load to avoid the hazard of electrical shock.
- touch module • not а unnecessarily. The glass surface and frames get hot. There is a risk of burn.

- Use a module for its intended purpose only.
- Do not treat the back sheet or front surface with paint or adhesives, to avoid reducing its' functionality, damage, inoperable conditions, and other unknown troubles.

### **GENERAL SAFETY**

Do not touch terminals while a Follow all permission, installation and

- Before installing modules, contact the appropriate authorities to determine permissions, installation and inspection requirements, which should be followed.
- Be sure that the construction or structure (roof, etc.) where the modules are being installed has enough strength.
- For modules mounted on roofs, special construction or structures may be required to help provide proper installation support.
- Both roof construction and module installation design have an effect on the fire resistance of a building. installation Improper mav hazards. contribute fire to Additional devices such as ground fault, fuses, and disconnects may be required.
- Do not use modules of different specifications in the same system.
- Follow all safety precautions of other system components used.

## General

- Please read this guide completely before installation or use of the modules. This section contains electrical and mechanical specifications needed before using your Panasonic PV modules.
- Modules should be firmly fixed in place in a manner suitable to withstand all expected loads, including wind and snow loads.
- For a non-integral module or panel, the assembly is to be mounted over a fire resistant roof covering rated for the application.
- Appropriate material should be used for mounting hardware to the module prevent frame. mounting structure, and hardware itself from corrosion.
- Install modules where they are not shaded by obstacles like buildings and trees. Especially pay attention to avoid partially shading the modules by objects during the daytime.



Please contact your Authorized Representative with Notes on Specifications questions regarding mounting 1) profiles for modules if needed.

### Notes on Installation

- Clearance of "10 cm" between the roof surface and module frame is required to allow cooling air to 2) circulate around the back of the module. This also allows any condensation or moisture to dissipate. Install modules so that air can circulate between the roof and the module.
- We recommend installation methods shown in Figure 2. The applied torque is about 12 N/m<sup>2</sup>.
- To avoid the hazard of the electric shock and fire, do not contact and damage the back sheet of the module with mounting bolts.

# **Operating Conditions**

SANYO recommends that modules be the within following operated Operating Conditions. An installation location with conditions beyond the Operating Conditions or with other Special Conditions (see below) should be avoided. Operating Conditions of Panasonic HIT PV modules are as follows:

- The modules should be operated 1) only in terrestrial applications. No space or other Special Conditions (see below).
- 2) The ambient temperature should be within  $-20^{\circ}$ C (-4°F) to 40°C (104°F).
- within 45% to 95%.
- The wind pressure load of the installation site should be less than  $2,400N/m^2$ .

## **Special Conditions**

- 1) The ambient temperature and installation place are different from recommended the Operating Conditions.
- 2) Salt damage is severe at the installation place.
- Hail and snow damage is excessive at the installation place.
- Sand and dust damage is excessive at the installation place.
- Air pollution, chemically active vapors, acid rain, and/or soot, etc. are excessive at the installation place.

# SANYO SPECIFICATIONS

- Rated electrical characteristics are within 10% of the values measured at Standard Test Conditions (STC). Irradiance of 1000W/m<sup>2</sup>, 25°C cell • temperature, and solar spectral irradiance per IEC 60904-3.
- Under normal conditions, a • photovoltaic module may conditions experience that • produce more current and/or voltage than reported at standard component test conditions. Accordingly, the values . of Isc and Voc should be multiplied by a factor of 1.25 when determining voltage ratings, conductor capacities, fuse sizes, and size of controls connected to the module output.
- The current output for the modules 3) shown in the Specifications is Standard measured at Conditions. These conditions may . not be frequently observed in actual practice.

# Application class of product

Panasonic PV modules are applied to • application class A. Application class A for PV-modules are defined as follows: Class A: General access, hazardous voltage, hazardous power applications Module rated for use in this application class may be used in systems operating at greater than 50 V DC or 240 W, • where general contact access is anticipated. Modules qualified for 3) The relative humidity should be safety through this part of IEC 61730-1 and IEC 61730-2 and within this application class are considered to meet the requirements for safety class II.

# Mechanical Loading

- The modules should be mounted basically at the four (4) points by the means shown in Figure 2.
- The method with 4 points fixing offers maximum load of а 2,400N/m<sup>2</sup>, in a static state) on the module surface.

# **CERTIFICATION**

VBMSxxxAE02 complies with requirements of IEC61215, IEC61730-1, • IEC61730-2 and the CE mark.

## WIRING General

All wiring should be done in accordance with applicable electrical codes.

- All wiring should be done by a qualified, licensed professional.
- Wiring should be protected to help ensure personal safety and to prevent its damage.
- All modules connected in series should be of the same model number and/or type.
- Do not connect modules in parallel without using a connection box.
- Do not disconnect terminals while PV modules generate electricity and connect electrical load to avoid the hazard of electrical shock.
- To avoid the hazard of electric shock and sparks, please connect each cable after confirming the polarity of them is correct.
- Cable conduits should be used in locations where the wiring is inaccessible to children or small animals.

# Test Module Wiring

- number of The maximum VBMSxxxAE series that can be wired in series is twenty-three (23).
- Modules shall not be wired in parallel without maximum over current protection.
- When installing a PV array, the system design must be completed with reference to the module electrical specifications for proper fuses, of inverters, selection charging breakers, controllers, batteries and other storage devices.
- These modules contain factory installed bypass diodes. If these modules are connected each other incorrectly, the bypass diodes, cable, or junction box may be damaged.

# **Array Wiring**

- The term "array" is used to describe the assembly of several modules on a support structure with associated wiring.
- Use copper wire that is sunlight resistant and is insulated to withstand the maximum possible system open circuit voltage.
- Check your local codes for requirements.

# the Earth Ground Wiring

- The kind of the earth construction shall conform to IEC61730-1.
- Bonding shall be by a positive means, such as clamping, riveting, bolted or screwed connections, or welding, soldering or brazing. The bonding connections shall penetrate all non-conductive

- coatings, such as paint, anodized coatings or vitreous enamel.
- A wiring terminal or bonding location of module intended to • accommodate a field installed equipment-grounding conductor shall be identified with the appropriate symbol (IEC 60417- • 5019(DB: 2002-10)) or shall have a green-colored part.
- Grounding should be carried out by the attachment to the module or array frame, to avoid the hazards of electric shock or fire.

### **Module Terminations**

- A junction box as a terminal enclosure is equipped for electrical connections on modules.
- Modules are equipped with HOSIDEN plugs as a terminal MAINTENANCE enclosure. Use these HOSIDEN plugs for electrical connections.
- If two or more separable connectors are provided, they shall be configured or arranged so that • the other and vice-versa will not accept the mating connector for . one, if it will result in an improper connection.
- Please contact your SANYO • Authorized Representative with questions regarding other electrical connections if needed.

## **Junction Box and Terminals**

- Modules equipped with junction box contain terminals for both positive and negative polarity, and bypass diodes.
- One terminal is dedicated to each polarity (with the polarity symbols engraved onto the body of the . junction box).

## Conduit

- For applications where wire conduits are used, follow the applicable codes for outdoor installation of wires in conduits. • Use minimum 4 mm<sup>2</sup> copper wires insulated for a minimum of 90 dearees C.
- Verify that all fittings are properly installed to protect wires against damage and prevent moisture intrusion.

# **DIODES**

## **Bypass Diodes**

When the modules in series strings are shaded partially, it may cause reverse voltage across cells or other cells in the same series is using this manual.

- heating to occur.
- The use of a diode to bypass the from use of modules. shaded area can minimize both No license is granted by implication or heating and array reduction.
- factory installed diodes provide systems within the specified system voltage, so that you do not need any other additional bypass diodes. Customer Services
- Contact your SANYO Authorized For further information, please contact. Representative for proper diode type, if it is necessary to add or [Asia & Oceania] change diodes due to system SANYO Electric Co., Ltd. specifications.

- Some maintenance recommended to maintain optimal output performance of the solar Panasonic Australia Pty Ltd. modules.
- If the module surface becomes Fax: +61-2-9491-7450 dirty, it may reduce output power.
- It is recommended to clean the Panasonic New Zealand Ltd. surface of the module with water Tel: +64-9-272-0100 and a soft cloth or sponge.
- To remove persistent dirt, the module can be washed with a [Southest Asia] micro-fiber cloth and ethanol.
- Alternatively, a mild detergent may Panasonic Eco Solutions Asia Pacific be used. Never use abrasive Tel: +65-6255-5473 detergent, strong detergent and strong detergent to clean any part of the Panasonic Malaysia Sdn Bhd. module.
- It is also recommended to inspect Fax: +60-3-7955-1857 electrical and mechanical the connections annually.
- If you need electrical or mechanical Indonesia inspection or maintenance, it is Tel: +62-21-252-1616 recommended to have a licensed Fax: +62-21-252-1686 authorized professional carry out the inspection or maintenance to Panasonic Vietnam Co., Ltd. avoid the hazards of electric shock Panasonic Sales Vietnam or injury.
- The return of any modules will not Fax: +84-8-3813-4595 be accepted by SANYO unless prior written authorization has been Panasonic Manufacturing Philippines given by SANYO.
- As part of our policy of continuous Panasonic Philippines improvement SANYO reserves the Tel: +63-2-886-6291 right to change specifications at any time without prior notice.

# Disclaimer of Liability

SANYO does not assume responsibility and expressly disclaims liability for loss, damage, or expense arising out of, or in any way connected with installation, modules, because the current from operation, use, or maintenance by © SANYO Electric Co., Ltd. 2012

forced to flow through the shaded SANYO assumes no responsibility for area. This may cause undesirable any infringement of patents or other rights of third parties, which may result

current under any patent or patent rights. The information in this manual is believed All modules are equipped with to be reliable, but does not constitute factory installed bypass diodes. The an expressed and/or implied warranty. SANYO reserves the right to make proper circuit protection for the changes to the product, specifications, or manual without prior notice.

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# **SPECIFICATIONS**

# Standard Models - VBMSxxxAE02

**Electrical Specifications** 

Model	VBMS240AE02	VBMS245AE02		
Cell Number in Series		60		
Rated Power, Watts (Pmax)	W	240	245	
Maximum Power Voltage (Vpm)	V	29.7	30.1	
Maximum Power Current (Ipm)	Α	8.17	8.23	
Open Circuit Voltage (Voc)	V	36.8	37.1	
Short Circuit Current (Isc)	A	8.75	8.80	
Cell Type		Poly		
Maximum System Voltage (Voc)		1000		
Maximum over-current protection rating		25		
Factory Installed Bypass Diodes		4		

**Mechanical Specifications** 

Model		VBMS240AE02	VBMS245AE02
Length	mm	1665	
Width	mm	991	
Height	mm	38	
Weight	kg	18	

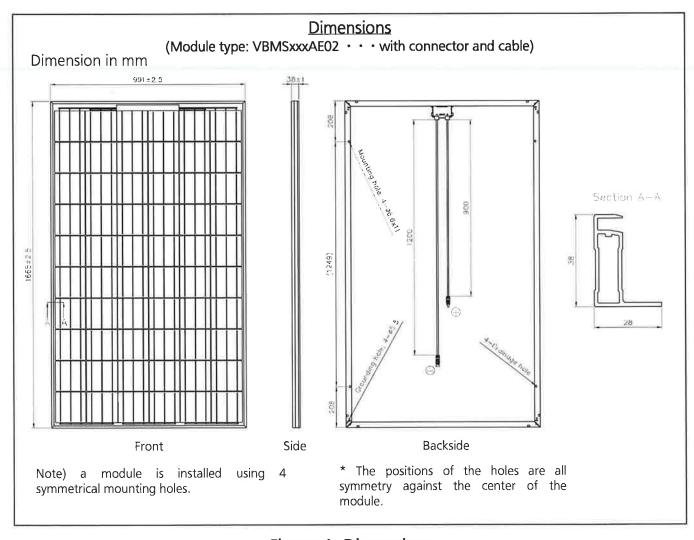


Figure 1: Dimensions

